## *Optimizing Your Energy, Environmental, And Water Conservation Processes:*

## Where Can You Start?

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*Editor's Note:* Innumerable opportunities to improve equipment and systems already exist in every facility or plant. For starters, here are 302 places where technical upgrading may be feasible. This listing has been abstracted from a paper delivered at an AEE World Energy Engineering Congress.

## POTENTIAL ENERGY USE OPTIMIZATION AND WATER CONSERVATION OPPORTUNITIES

- 1. Implement regular steam leak survey
- 2. Installation of condensate lines
- 3. Installation of cross connect lines on steam distribution systems
- 4. Installation of insulation on steam distribution systems
- 5. Installation of steam meter monitoring systems
- 6. Installation of steam meters
- Investigate economics of adding insulation on presently insulated lines
- 8. Review mechanical drive standby turbines presently left in the idling mode
- 9. Review operation of long steam lines to remote single service applications

- 10. Review operation of steam systems used only for occasional services, such as winter-only tracing lines
- 11. Review pressure-level requirements of steam-driven mechanical equipment to evaluate feasibility of using lower pressure levels
- 12. Review temperature requirement of heating storage vessels and reduce to minimum acceptable temperatures
- 13. Survey condensate presently being discharged to waste drains for feasibility of heat recovery
- 14. Check flue for improper draft
- 15. Chiller retrofits
- 16. Cooling tower retrofits
- 17. Install air-atomizing burners (for oil-fired boiler systems)
- 18. Install automatic boiler blow-down control
- 19. Install automatic vent dampers on boilers
- 20. Install flue gas analyzers for boilers
- 21. Install low-excess-air burners (for oil-fired boiler systems)
- 22. Install pulse or condensing boilers/furnaces
- 23. Isolate off-line boilers
- 24. Provide proper water treatment to reduce fouling
- 25. Replacement of central plant with satellite boilers
- 26. Replacement of satellite boilers with central plant
- 27. Resize boilers
- 28. Shut down large boilers during summer and use smaller boilers
- 29. Upgrade of natural gas-fired boilers with new controls (low NO<sub>x</sub> burners)
- 30. Check expansion and compression tank sizes
- 31. Chilled water temperature reset
- 32. Consolidation of existing HVAC equipment in either an existing building or group of buildings
- 33. Create air movement with fans
- 34. Duty cycling/demand control
- 35. Elimination or down-sizing of existing HVAC equipment in either an existing building or group of buildings by improvements in building envelop; reductions in lighting or plug loads; etc.
- 36. Fans and pump replacement or impeller trimming
- 37. Free cooling/injector cycle
- 38. Heat recovery from cooling oil in screw compressors

- 39. Heat recovery through desuperheating
- 40. Install a cold storage system
- 41. Install add-on heat pumps
- 42. Install air cleaners in HVAC system
- 43. Install booster pumps on hot water systems
- 44. Install decentralized water heaters
- 45. Install desiccant cooling systems
- 46. Install economizer cooling systems
- 47. Install evaporative precooling on 100 percent make-up air
- 48. Install evaporative cooled or water cooled condensers
- 49. Install ground or ground-water source heat pumps
- 50. Install indirect/direct evaporative cooling systems with or without a heat pipe and with or without heat recovery
- 51. Install modular HVAC units
- 52. Install roof-spray cooling systems
- 53. Install secondary pumping systems
- 54. Install variable air volume HVAC systems >50BP
- 55. Install water heater blankets on water heaters
- 56. Installation of liquid pressure amplifier on reciprocating compressor systems
- 57. Insulate hot water pipes
- 58. Insulate HVAC ducts
- 59. Insulate HVAC system pipes
- 60. Insulate water storage tanks
- 61. Insulation of low side refrigerant lines
- 62. Investigate use of gas engine driven chillers
- 63. Isolate off-line chillers and cooling towers
- 64. Liquid refrigerant pumps to reciprocating air-conditioning units for cold climates
- 65. Night setback or turning off equipment
- 66. Packaged air-conditioning unit replacement
- 67. Paint roofs with long lasting white roofing material
- 68. Preheat feedwater with reclaimed waste heat to reduce hot water heating system losses
- 69. Primary/secondary pumping configurations on central plants
- 70. Provision for avoiding artificial loading (hot gas bypass) at low loads
- 71. Reduce air flow rates in HVAC ducts
- 72. Reduce ammonia head pressure

- 73. Reduce system flow rates
- 74. Reducing compressor speed in over capacity system
- 75. Reduction of non-condensable gases in the system
- 76. Replace absorption with electric drive chillers
- 77. Replace existing electric motors with efficient motors
- 78. Replaced forced air heaters with radiant heaters
- 79. Replace indirect fired heaters with direct fired heaters
- 80. Replacement of air conditioning & heating units with heat pumps
- 81. Replacement of inefficient window air-conditioners with SEER>9.0
- 82. Resizing of chillers
- 83. Retrofit with higher cop equipment
- 84. Staging of multiple chillers
- 85. Use energy efficient water heating systems
- 86. Use heat pump water heaters
- 87. Use of absorption to reduce electric demand
- 88. Use smaller water heaters for seasonal requirements
- 89. Utilize gas absorption chillers where appropriate
- 90. Variable speed drives for fans and pumps
- 91. Window air conditioning replacement with central system
- 92. Caulk and weather-strip doors and windows
- 93. Daylighting or skylighting with dual-glazed low "e" glass
- 94. Determine roof insulation values and recommend roof replacement as appropriate
- 95. Install air flow windows
- 96. Install exterior shading
- 97. Install interior shading
- 98. Install local ventilation systems for hot areas (versus central ventilation system)
- 99. Install movable windows
- 100. Install operable windows
- 101. Install reflective surfaces on roof and walls as appropriate
- 102. Install revolving doors or construct vestibules
- 103. Install storm windows and multiple glazed windows
- 104. Install vapor barriers in ceilings and roofs
- 105. Install vapor barriers in walls
- 106. Insulate ceilings and roofs
- 107. Insulate ceilings, roofs, floors, and walls using spray-on insula-

tion

- 108. Insulate floors
- 109. Insulate walls
- 110. Seal vertical shafts and stairways
- 111. Use tinted or reflective glazing or films
- 112. Weatherization/fenestration improvements
- 113. Window coverings and awnings
- 114. Window replacement
- 115. Install dimming control for areas close to windows
- 116. Install dimming controls with skylights
- 117. Install high efficiency electronic ballasts
- 118. Install high-pressure sodium lighting in selected areas
- 119. Install LED exist signs
- 120. Install LED traffic signals
- 121. Install low-pressure sodium lighting in selected areas
- 122. Interior and exterior lighting replacement
- 123. Lighting control improvements
- 124. Lighting for parking lots or athletic fields
- 125. Occupancy sensors (where applicable)
- 126. Reduce illumination levels
- 127. Reflective solar window tinting
- 128. Remove or replace lenses
- 129. Replace all incandescent bulbs with compact fluorescent
- 130. Use high-efficiency fluorescent lighting
- 131. Use reflectors to provide more efficient lighting
- 132. Use task lighting
- 133. Utilize light color material when reroofing to reduce solar gain
- 134. Utilize multiple switching for selected lighting levels in offices, conference rooms, etc.
- 135. Utilize natural lighting in perimeter office spaces
- 136. Utilize timers and photocells for controlling outdoor lighting
- 137. Heat recovery for water heating
- 138. Install double bundle chillers
- 139. Install piggyback (absorption systems)
- 140. Install water-loop heat pump systems
- 141. Preheat combustion air, feed water or fuel oil with reclaimed waste heat
- 142. Reclaim heat from boiler blowdown
- 143. Reclaim heat from combustion system flue

- 144. Reclaim heat from prime movers
- 145. Reclaim heat from refrigeration system hot gas
- 146. Reclaim heat from steam condensate
- 147. Reclaim heat from wastewater
- 148. Reclaim incinerator heat
- 149. Recover heat from light systems
- 150. Conversion of electric heaters to natural gas radiation/convection
- 151. Correct power factors
- 152. Electric heater replacement on standby generators with a heat pump
- 153. Install energy-efficient transformers
- 154. Installation of electrical meters
- 155. Investigate cutting impellers on pumps to match loads
- 156. Motor replacement with high efficiency motors >10 BP
- 157. Power factor correction depending on tariff considerations
- 158. Reduce power system losses
- 159. Reduction in demand charges through load shedding, operational changes, and/or procedural changes
- 160. Refrigerator replacement with high efficiency units
- 161. Replace oversized electric motors
- 162. Thermal energy storage systems
- 163. Transformer replacement with amorphous type transformers
- 164. Utilization of emergency generators during load shedding
- 165. Variable speed drive utilization
- 166. Install agricultural waste-fired boilers
- 167. Install geothermal space and water heating
- 168. Install skylights
- 169. Install solar heating where applicable
- 170. Install urban waste pyrolysis systems
- 171. Install urban waste-fired boilers
- 172. Photovoltaic system installation
- 173. Photovoltaic water pumping
- 174. Solar domestic hot water
- 175. Wind power generation
- 176. Wind power water pumping
- 177. Air compressor replacement/addition of receivers
- 178. Automate blow-off nozzles on air compressor storage tanks
- 179. Check proper size of air pressure regulators and lubricators

- 180. Construction of new cogeneration facilities
- 181. Conversion of compressed air systems to distributed systems
- 182. Eliminate air leaks
- 183. Install automatic traps/drains in larger air systems
- 184. Install storage surge tanks to buffer compressed air load fluctuations
- 185. Installation of compressed air metering
- 186. Installation of gas meters
- 187. Landscaping/planting of trees to reduce air-conditioning loads
- 188. Molten carbonate fuel cell installation
- 189. Optimize loading with multiple air compressors
- 190. Recover waste heat from air compressor cooling system
- 191. Reduce excessive line air pressure losses, i.e., increase pipe diameter
- 192. Reduce line air pressure
- 193. Reduce plug loads using devices to shut off equipment not being used
- 194. Reduction in sewage pumping/sewage reduction
- 195. Replace air-driven motors with electric motors
- 196. Replace existing air compressors with more efficient units
- 197. Replace existing electric motors with efficient motors
- 198. Replace oversized air compressors
- 199. Rewire lighting and other systems to allow personnel to shut off sections of systems—rather than leaving entire systems running
- 200. Use after coolers in multi-stage air compressors
- 201. Use blower/fans instead of compressed air for cooling, drying, or blow-off operations
- 202. Use energy efficient air blow-off nozzles
- 203. Use energy efficient v-belts for air compressors
- 204. Use energy-efficient air drying systems
- 205. Use larger area air-intake filters
- 206. Use outside intake air for air compressors
- 207. Boilers-capture steam condensate for reuse
- 208. Boilers-install automatic blowdown controls for boilers
- 209. Boilers—install automatic controls to treat boiler make-up water
- 210. Dishwashers (replacement)—install low temperature dishwashers that sanitize primarily through the use of chemical

agents rather than high water temperatures

- 211. Dishwashers (retrofit)—install electric eye or sensor systems in conveyor-type machines so that the presence of dishes moving along the conveyor activates the water flow
- 212. Eliminate all single pass water use
- 213. Equipment cooling, control make-up water and reduce blowdown by adding temperature control valves to cooling water discharge lines in equipment such as air compressors and refrigeration systems
- 214. Equipment cooling, cool air compressors with a closed loop system
- 215. Evaporative cooling systems—consider side stream softening for very large cooling loads
- 216. Evaporative cooling systems—install drift eliminators or repair existing equipment
- 217. Evaporative cooling systems—install softeners for make-up water; side stream filtration (including nano-filtration, a form of low-pressure reverse osmosis); and side stream injection of ozone.
- 218. Evaporative cooling systems —install submeters for make-up water and bleed-off water for equipment such as cooling towers that use large volumes of water
- 219. Evaporative cooling systems control cooling tower bleed-off based on conductivity by allowing bleed-off within a high and narrow conductivity range. This will achieve high cycles of concentration in the cooling system and reduce water use in cooling tower.
- 220. Faucet replacement (infrared sensors) or automatic shut-off
- 221. Install central tower and remove once through cooling
- 222. Install irrigation control systems
- 223. Install subsurface irrigation
- 224. Install water flow restrictors on shower heads and faucets
- 225. Installation of automated watering systems for landscaping, golf courses, etc.
- 226. Installation of covers on swimming pools and tanks
- 227. Installation of devices to reduce the time flushometers are letting water flow
- 228. Installation of devices to save hot water by pumping water in the distribution lines back to the water heater so hot water is

not washed-for use in BOQ's and homes

- 229. Installation of industrial waste/sewage metering
- 230. Installation of water metering
- 231. Landscape irrigation—install irrigation timers to schedule sprinkler use to off-peak, night, or early morning hours, when water rates are cheaper and water used is less likely to evaporate.
- 232. Landscape irrigation—use low flow sprinkler heads instead of turf sprinklers in areas with plants, trees, and shrubs.
- 233. Landscape irrigation—use sprinkler controls employing soil tensiometers or electric moisture sensors to help determine when soil is dry, and gauge the amount of water needed.
- 234. Landscape irrigation—use trickle or subsurface drip irrigation systems that provide water directly to turf roots, preventing water loss by evaporation and runoff.
- 235. Low flow toilets
- 236. Painting—Recycle water used to collect overspray paint by treating water with dissolved air flotation and filter dewatering system to separate toxic solids
- 237. Photo and x-ray processing—install temperature control valve to reduce flow when not developing
- 238. Photo and x-ray processing—reduce flow to manufacturer's specifications for actual operating conditions
- 239. Photo and x-ray processing—install solenoid valve to shut-off rinse and cooling flows when product is not being developed
- 240. Plating and metal finishing—treat rinse water to recover valuable metals or chemicals to return to plating bath, with clean water returned to rinse system
- 241. Rinsing and cleaning—install timers and tamper-proof conductivity controllers to control quality of water in rinses
- 242. Rinsing and cleaning—install ultrasonic cleaning equipment
- 243. Rinsing and cleaning—install water-saving technologies or modification that are specifically geared toward each facility. Examples are counter-current rinsing, drag-out tanks or first stage static rinses, spray systems, flow reduction devices
- 244. Rinsing and cleaning—recalculate laundry formulas for less water use
- 245. Water conservation device installation (reduced pumping and water heating)

- 246. Water reclamation
- 247. Xeriscaping with native plants
- 248. Check belt tension on electric motors
- 249. Check for air leaks in HVAC system
- 250. Check flue for improper draft
- 251. Checking for oversized pumps, that currently operate with a discharge valve in a throttled condition, to lower system pressure
- 252. Clean air filters in ducts
- 253. Clean and maintain lighting systems
- 254. Clean boiler surfaces of fouling
- 255. Clean evaporator and condenser surfaces of fouling
- 256. Development of peak-shaving strategies
- 257. Dishwashers (operational modifications)—limit water temperature and flow rate settings to manufacturer's recommendations. (To avoid compromising the sanitation process, do not set water temperature below 180 degrees F.)
- 258. Exhaust hot air from attics
- 259. Lower heating and raise cooling temperature setpoints
- 260. Lower hot water temperature
- 261. Lower humidification temperature
- 262. Lower humidification setpoints
- 263. Maintain steam traps
- 264. Raise dehumidification setpoints
- 265. Raise evaporator or lower condenser water temperature
- 266. Rebalance ducting systems
- 267. Rebalance piping systems
- 268. Reduce hot water consumption
- 269. Reduce operating hours for escalators and elevators
- 270. Reduce operating hours for lighting systems
- 271. Reduce operating hours for space heating and cooling systems
- 272. Reduce operating hours for ventilation systems
- 273. Reduce operating hours for water heating systems
- 274. Reduce the generation of indoor pollutants
- 275. Reduce ventilation rates
- 276. Reduce water or steam flow rates in pipes
- 277. Remove scale from water and steam pipes
- 278. Repair ducting and piping leaks
- 279. Repair steam system controls

- 280. Reset hot/chilled water temperature
- 281. Reset supply air temperatures
- 282. Set heating setpoints back when the building is not occupied
- 283. Steam trap maintenance and replacement
- 284. Use load-shedding
- 285. Energy Management Control System (F-MCS) Installation, replacement, and alteration
- 286. Install demand limiting control system
- 287. Install duty cycling control system
- 288. Install economizer cooling control system
- 289. Install hot/chilled water supply temperature reset control system
- 290. Install supply air temperature reset control system
- 291. Install temperature setup/setback control system
- 292. Install time of day control system
- 293. Install ventilation purging control system
- 294. Installation of single building controllers (DDC)
- 295. On/off controls (electronic time clocks)
- 296. Check steam trap sizes to verify they are adequately sized to provide proper condensate drainage
- 297. Consider opportunities for flash steam utilization in low temperature processes
- 298. Consider pressuring atmospheric condensate return systems to minimize flash losses
- 299. Consider relocation or conversion of remote equipment such as steam-heated storage
- 300. Evaluate insulation of all uninsulated lines and fittings previously thought to be uneconomic
- 301. Evaluate potential for cogeneration in multi-pressure steam systems presently using large pressure-reducing valves
- 302. Evaluate production scheduling of batch operation and revise to minimize startups and shutdowns

## ABOUT THE AUTHOR

**Walter P. Smith, Jr., P.E., CEM**, is president of ETSI Consulting, Inc. He has a degree in chemical engineering from the University of Virginia. Mr. Smith worked two years as a process engineer for DuPont, and held R&D and manufacturing positions with the North American operations of BASF Corporation from 1967 to 1993.

In 1980 ETSI Consulting was formed. In 1993 Mr. Smith retired from BASF and expanded ETSI into a full-service ESCO. ETSI is a worldwide network of experts providing a wide range of energy, manufacturing, process/business optimization, and training services. Specialty areas include energy audits, process optimization, feasibility/specialty studies, E.M. organization/program implementation, and training workshops/ seminars on a wide variety of energy technologies.

Mr. Smith has provided selected energy consulting services to many industrial clients. He has lectured internationally on energy management and congeneration technology and provided energy consulting to more than 150 clients worldwide.

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